billion cubic feet per day of natural gas, on a firm basis, produced in western Canada to interconnections with existing pipeline systems in the Chicago area. The planned Aux Sable Plant would extract the natural gas liquids that may be present in Alliance's pipeline.

The final EIS will be used in the regulatory decision-making process at the FERC and may be presented as evidentiary material in formal hearings at the FERC. While the period for filing interventions in this case has expired, motions to intervene out-of-time can be filed with the FERC in accordance with the Commission's Rules of Practice and Procedures, 18 CFR 385.214(d). Further, anyone desiring to file a protest with the FERC should do so in accordance with 18 CFR 385.211

The final EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2A, Washington, DC 20426, (202) 208–1371.

A limited number of copies are available from Public Reference and Files Maintenance Branch identified above. In addition, the final EIS has been mailed to Federal, state, and local agencies; public interest groups; individuals who requested a copy of the final EIS; libraries; newspapers; and parties to this proceeding.

Additional information about the proposed project is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208–1088.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–23159 Filed 8–27–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1984–056 Wisconsin; Project No. 11162–002 Wisconsin]

Wisconsin River Power Company; Wisconsin Power and Light Company; Notice Extending Comment Period for Draft Environmental Assessment

August 24, 1998.

On June 23, 1998, in accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing issued a Draft Environmental Assessment (DEA) for a proposed new major license for the Petenwell-Castle Rock Hydroelectric Project located on the Wisconsin River in Woods, Juneau, and Adams Counties near Necedah, Wisconsin, and for the proposed original major license for the Prairie du Sac Hydroelectric Project located on the Wisconsin River in Sauk and Columbia Counties near Prairie du Sac, Wisconsin.

The period for filing comments on the DEA is extended until September 8, 1998.

Copies of the DEA are available for review in the Public Reference Branch, Room 2A of the Commission's offices at 888 First Street, NE., Washington, DC 20426.

Comments filed should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 1984–056 to all comments on the Petenwell-Castle Rock Project, and Project No. 11162–002 to all comments on the Prairie du Sac Project. For further information, please contact Peter A. Leitzke at (202) 219–2803.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98–23112 Filed 8–27–98; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis

August 24, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: New Major License.

b. Project No.: 2385–002.

c. Date filed: December 4, 1991.

d. Applicant: Finch, Pruyn, and Company, Inc.

e. Name of Project: Glens Falls Project.

f. Location: On the Hudson River in Warren and Saratoga Counties, New York.

g. Filed Pursuant to: Federal Power Act 16 USC 791(a)–825(R).

h. Applicant Contact: Mr. David P. Manny, Finch, Pruyn, and Company, Inc., 1 Glen Street, Glens Falls, NY 12801–0396, (518) 793–2541.

i. FERC Contact: John McEachern (202) 219–3056.

j. Description of Project: The project consists of: (1) a portion of a seven-gate barrage-type dam that is 468-foot long, 16-foot-high, with 5-foot-high flashboards including: (a) a Wingwall No. 1, constructed in 1991, which together with Pier No. 1, is the left abutment of the dam and future right abutment of the proposed headgate structure (to be redeveloped in 1999), (b) an upper forebay wall; (c) a bridge pier of Route 9 Bridge integral with the forebay walls; and (d) a powerhouse headwall penetrated by six pressure cases, together with its left abutment; (2) a 167-acre impoundment with a normal minimum and maximum elevation of 268.6 and 269.1 feet national geodetic vertical datum (NGVP), respectively, and a gross and usable storage capacity of 1,083 acre-feet; (3) a concrete headgate structure with eight 7.5-foot-wide and 12-foot-high wooden slide gates that control flow to the power canal; (4) a 550-foot-long, 80-foot-wide, and 21 to 37-foot-deep power canal that supplies water to the powerhouse and to a paper mill; (5) a 98-foot by 136-foot reinforced concrete powerhouse located in the FPC paper mill containing five horizontal Francis turbines and generators with an installed capacity of 12.09 mega-watts, hydraulic capacity of 4,465 cubic feet per second (cfs), and design head of 46 feet; (6) five-arch tailrace tunnels of which two are interconnected that exit the powerhouse on the south side of the mill; (7) a 34.5 kV transmission line connected to the NiMo power grid; and (8) appurtenant structures.

The existing dam is owned by Finch, Pruyn, Company (FPC) and Niagara Mohawk Power Corporation (NiMo). FPC owns gates 6 and 7 and NiMo owns gates (1 through 5). All other elements of the facility are exclusively owned by FPC. A Commission consent order dated November 13, 1991, required NiMo and FPC to rehabilitate the dam at Glens Falls. Subsequent to the order, NiMo leased its holdings to Adirondack Hydro Development Corporation (ADHC), the licensee of the South Glens Falls Hydroelectric Project No. 5461. Reconstruction of the dam included 121 feet of the north section (including gate bays 6 and 7) owned by FPC. The only portion of the dam remaining to be rehabilitated is the FPC power canal headgate structure. FPC intends to complete rehabilitation of this feature in 1999. ADHC and FPC equally share the use of the river flows up to plant capacities. River flows above 5,565 cfs are spilled over the dam under existing project conditions when both FPC and ADHC are operating.

k. Status of Environmental Analysis: This application is now ready for environmental analysis—see attached paragraph D9.